

# History of North Sea Oil & Gas



**PIPELINE INDUSTRIES GUILD SEMINAR  
– 14<sup>TH</sup> MARCH 2017**

By: Steve Wayman, Wood Group

Former President, Pipeline Industries Guild



# AGENDA

---

- ☐ North Sea Oil & Gas - How it all began
- ☐ Why Me? ...and my 1<sup>st</sup> proper job
- ☐ Oil is discovered
- ☐ Building Platforms & Pipelines
- ☐ Facts & figures
- ☐ Maps & Distances
- ☐ Stepping into the deep – West of Shetland
- ☐ Highs & Lows
- ☐ The Circle of (Business) Life

# IT ALL STARTED WITH GAS



1<sup>st</sup> N Sea well drilled by Amoseas in 1964 – DRY!

## Prolific Geology:

Lower Permian [Rotliegendes](#) sandstone;  
Danian Chalk and Kimmeridge Clays

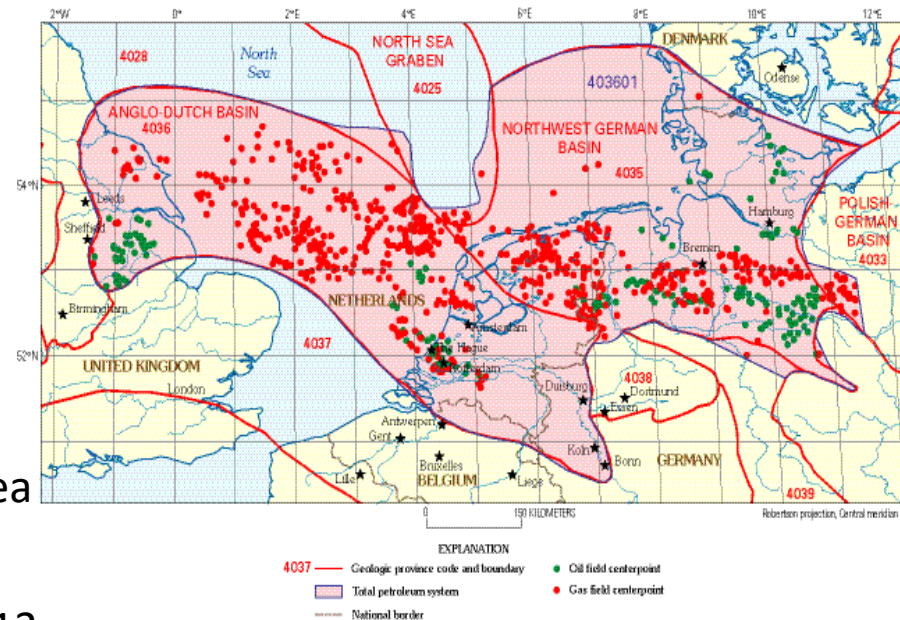
## Discovery:

BP's [Sea Gem](#) rig strikes gas in **West Sole Field**  
September 1965 - 1<sup>st</sup> commercial find in **UK** N Sea

## Followed by tragedy:

Celebrations short-lived - “Sea Gem” sank with 13  
lives lost after leg collapsed when moving off  
discovery well

**Start-Up:** West Sole came onstream in May 1967  
Between 1968 & 1976 UK consumers converted from  
Town Gas to N Sea gas  
North Sea had started as it meant to go on...  
Mix of Mighty Successes and Terrifying Failures

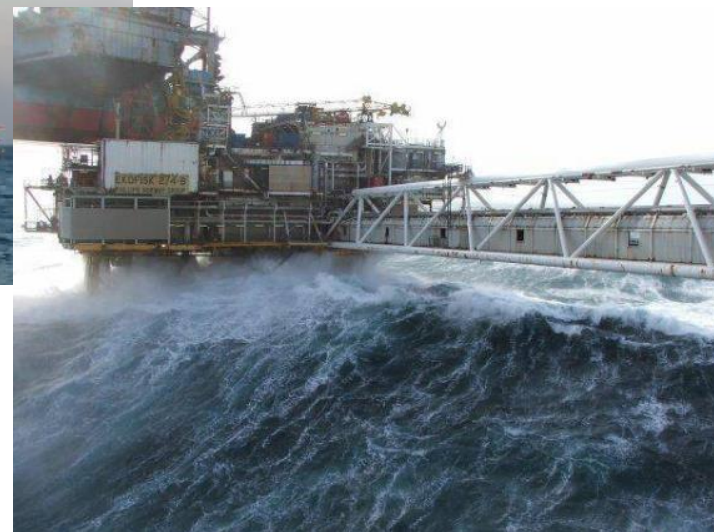


# WHY ME? Oct 1970 BLACK GOLD RUSH!





# WHAT COULD BE MORE EXCITING?



# MY FIRST PROPER JOB



## Easington Gas Terminal & West Sole Field





# OIL TAKES CONTROL – The Early Timeline



## Norwegian Sector 1st:

Discovery of Ekofisk field (Danian Chalk) Dec 1969 – Nearly a Blow out;

Oil “gushing out of the borehole” - took a while to control.

Mud weight had been too low to resist formation pressure.

Thanks to highly competent drilling crew, “kick” was controlled before it became disaster.

## UK Sector:

Same month - Amoco discovers Montrose field

Then in Oct 1970 BP discovers mighty **Forties**

- 1<sup>st</sup> North Sea oil produced at Ekofisk in 1971
- 1<sup>st</sup> on UK side - Hamilton Bros. Argyll field (1975)
- Forties field comes onstream in 1975
- In 1971 Shell discovers huge Brent field (start up 1976)



# BUILDING EARLY PLATFORMS



Graythorp Yard Hartlepool



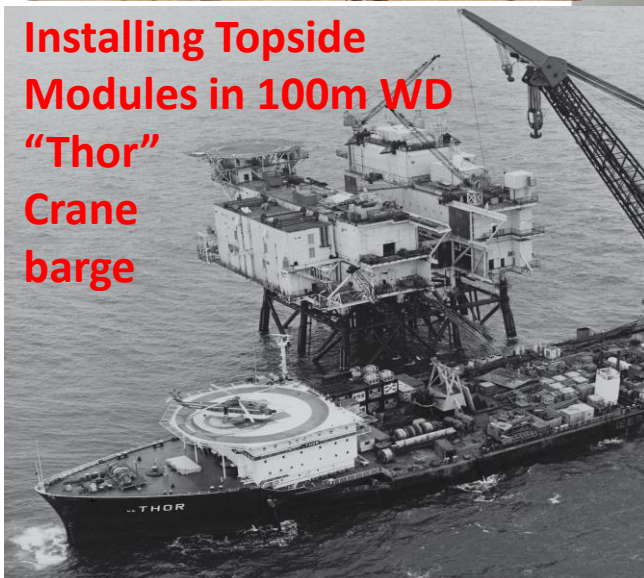
Float Out...



...and Upending



Installing Topside  
Modules in 100m WD  
"Thor"  
Crane  
barge



Concrete: Troll 'A' GBS

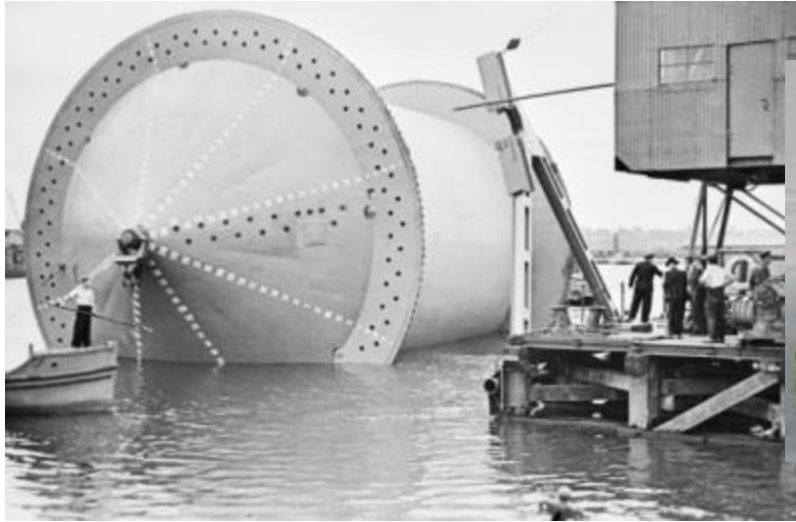


When installed in 1996 it was **tallest & heaviest** object ever to be moved by man across face of the earth (472m high and 684,000 T dry [double that when ballasted])

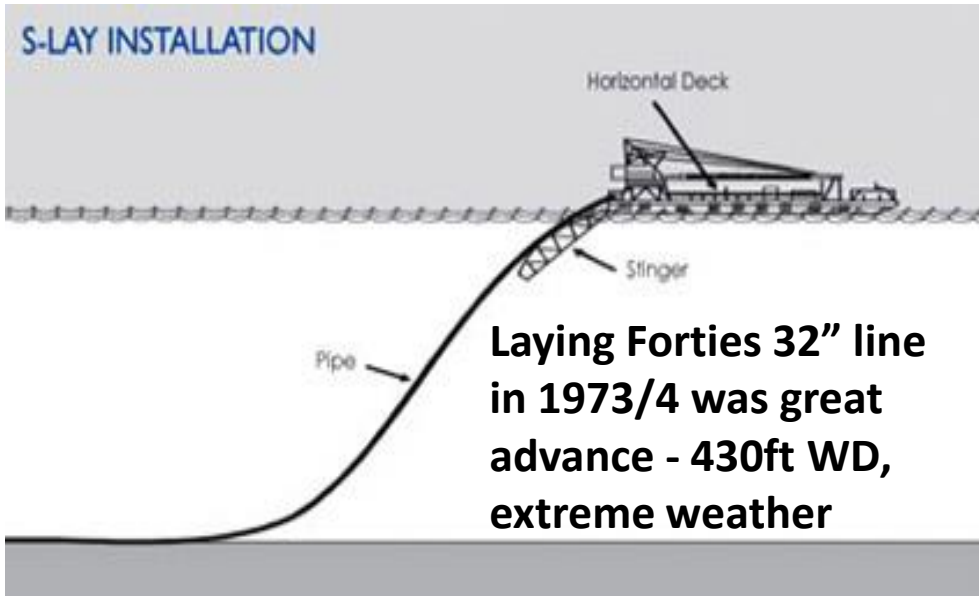




# OFFSHORE PIPELINES BEGAN 40 YEARS EARLIER WITH “PLUTO”



# OFFSHORE S-LAY EVOLUTION



Laying Forties 32" line in 1973/4 was great advance - 430ft WD, extreme weather



B&R "LB Meaders" & Saipem "Castoro One" met in middle, 65mls offshore in 300' WD and did mid-line tie in



2nd Gen LB Courtesy: Saipem

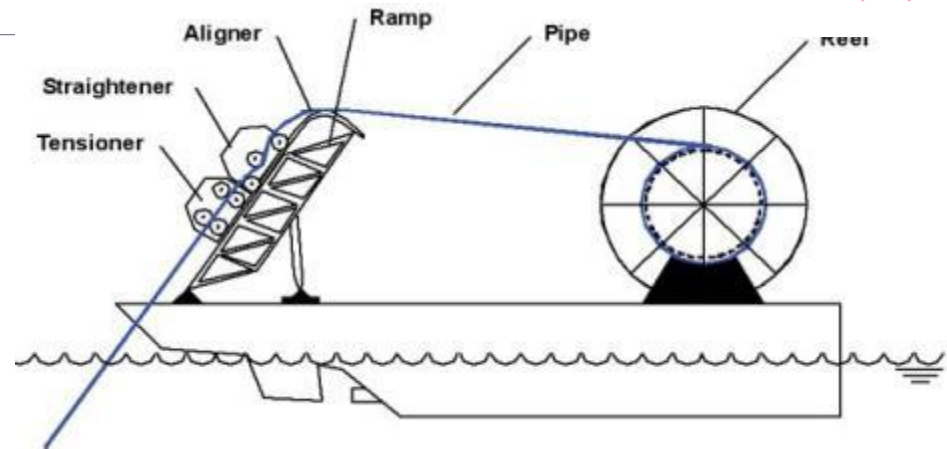
- Technology Advances:**
- Side Slot > Centre Slot
  - Manual > Automatic welding
  - Moorings to D.P.
  - Double jointing
  - Increased Tensioner capacity
  - Rigid to Variable buoyancy stingers



4th Gen LB Courtesy: Saipem



# REELING STEEL PIPE



- **Horizontal Carousel > Vertical Reel**
- **Onshore Spool-base fab. continuous lengths**
- **Self Propelled, faster lay speeds**
- **Up to 16" diam. in deep water**
- **Typ. 60 deg. departure angle**
- **Specially resilient FBE Coatings**

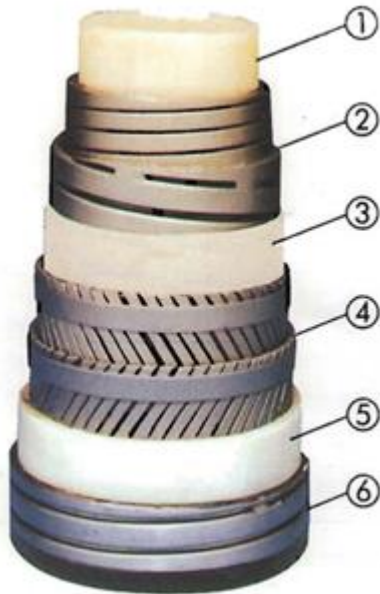


Courtesy: Technip



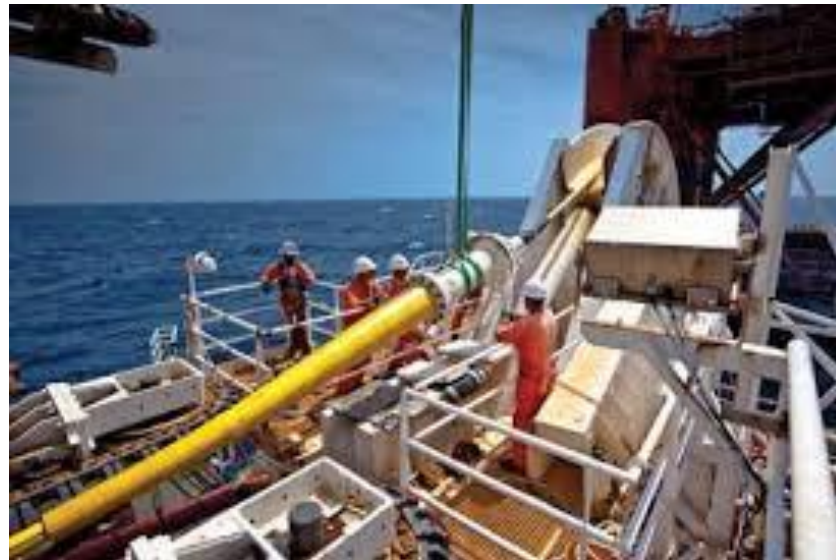


# ADVENT OF FLEXIBLES

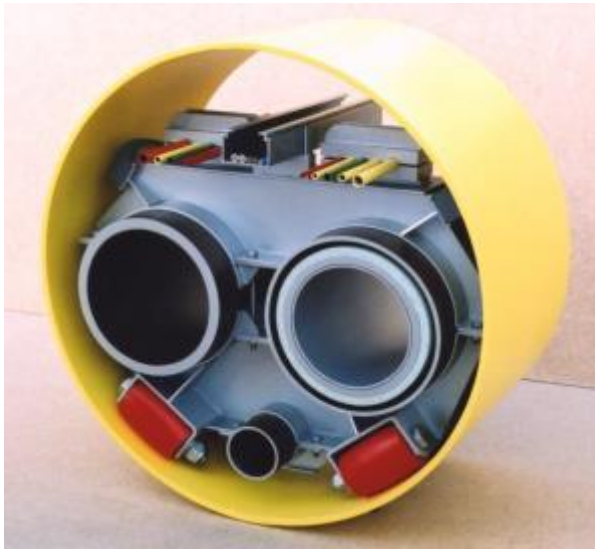


**UNBONDED  
Steel +  
Thermoplastic**

- Continuous lengths reeled Onshore
- Quicker to install (typ. 500m/hr)
- Static or Dynamic duty (Risers)
- Tighter configurations on seafloor
- Quicker to tie-in (no spools)



# INTEGRATED BUNDLES



- Onshore fabrication at specialist site
- Multiple lines in one Carrier: Buoyancy + Impact protection
- Cheaper vessels to compete against barges
- Towhead Manifolds
- Various tow methods used

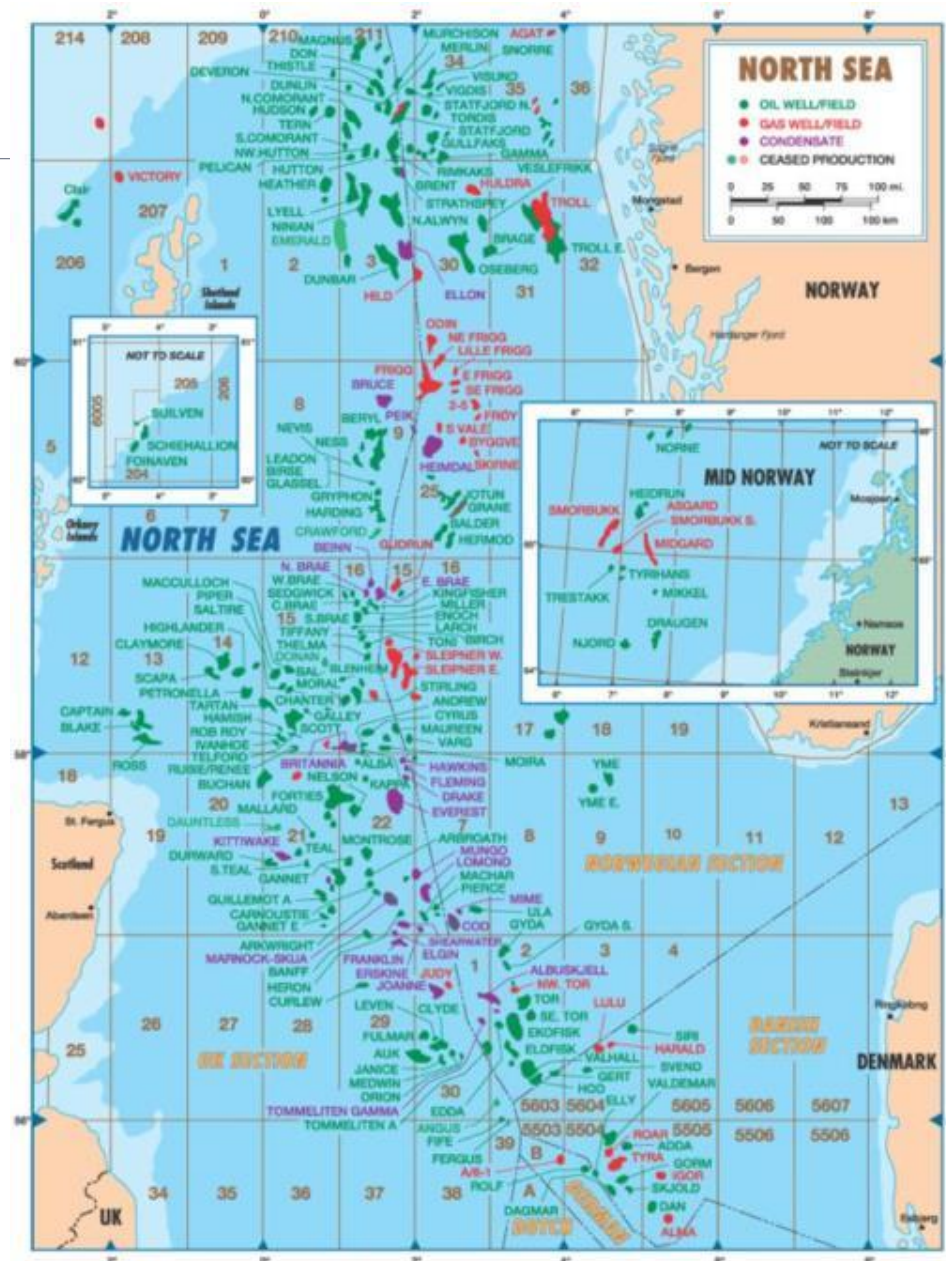


# EVENTUALLY THIS >>>

## UK N Sea

302 installations  
261 operational  
143 manned

Network of 22,000  
mls of pipelines





# SOME NORTH SEA FACTS & FIGURES



## BIGGEST EVER FIELDS:

- Statfjord 4.2bn
- Brent 4bn BOE (peaked at 500kbbd)
- Ekofisk 3.6bn
- Forties 2.5bn
- Oseberg 2.4bn
- Gullfaks 2.3bn
- Troll W 1.6bn
- Snorre 1.6bn

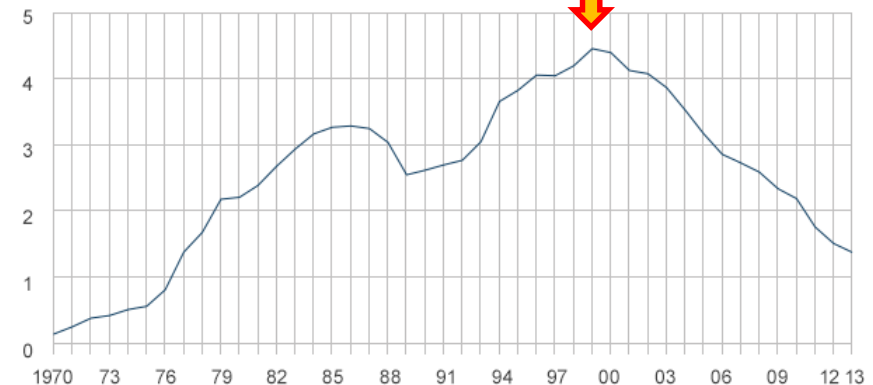
c. 1/3 of UK NS oil has been produced by just 6 mega fields: Forties, Brent, Ninian, Beryl, Piper & Magnus

Largest UK field discovered in past 25 years - **Buzzard** in June 2001; Producable reserves of c. 400m bbl and average throughput of 180-190,000 bbl/day

- 40bn barrels produced thus far
- Still poss <24bn left (but much harder!)
- In 1984/85 £12bn paid in taxes to UK govt
- 1<sup>st</sup> NS helicopter flew in 1967; In 1997 479,000 passengers flew to/from NS
- Oil prod. peaked in 1999

North Sea oil and gas production since 1970

Million barrels of oil/gas equivalent per day



Source: Oil and Gas UK



# STEPPING OUT – WEST OF SHETLAND



Between 300m-600m WD and even harsher conditions

**Clair** discovered in 1977 but uneconomic (heavy oil)  
Tech. advances > eventually came on-stream 2005  
8bn bbls reserve BIGGEST in UK waters (Not N Sea)

In 1993 BP discovered huge **Foinaven** field;  
Followed by **Schiehallion** in 1994; Began era of FPSO's

Other notable WoS projects:

Premier **Solan** field

Total **Laggan-Tormore** gas/condensate (pipeline)

**Quad 204**  
replacement  
project - life  
extension (new  
Glen Lyon FPSO)

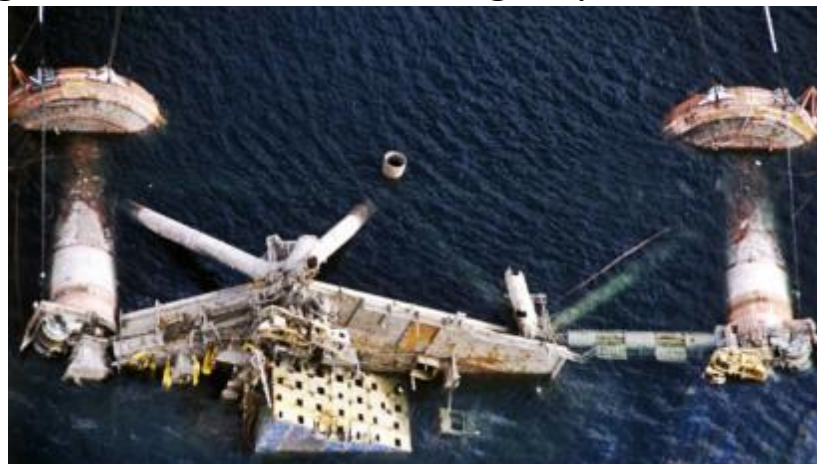


# ...AND SOME REAL DISASTERS



1980: Alexander Kielland Accommodation Platform: 123 died when it collapsed at Ekofisk field - fatigue failure of bracing, domino effect, lost a leg, capsized

Dec. 1965: Sea Gem Jack Up – 13 fatalities; 2 legs collapsed



1988 Piper Alpha – 165 killed of 220 onboard;  
>>Cullen report - Major changes in design, safety, training



1991:  
Sleipner A  
sunk in a  
fjord - design  
failure



# DECOMMISSIONING – THE CIRCLE OF LIFE!!



**BRENT BRAVO ANNOUNCEMENT –  
150 platforms could be scrapped in  
next 10 yrs**



**The Business opportunity =  
£30-£50bn over next 25 yrs**